

REMARKS

The foregoing amendment amends claims 1, 9 and 12 and cancels claim 13. The foregoing amendment also amends the specification, including the abstract, and Figures 3, 9 and 12. Pending in the application are claims 1-12 and 14-19, of which claims 1, 9 and 12 are independent. The following comments address all stated grounds for rejection and place the presently pending claims, as identified above, in condition for allowance.

Claims 1 and 9 are amended to specify that the high-pressure tank stores compressed hydrogen gas at a pressure of at least 1MPa. Support for the amendment can be found by the attached evidence in Appendix E, which shows that it was well known in the art at the time the invention was made that a “high-pressure” tank for storing hydrogen stores compressed hydrogen gas at a pressure of at least 1 MPa.

Claim 9 is also amended to specify that heat generated at the time of storing the hydrogen is transmitted to the fuel cell.

Claim 12 is amended to include the patentable subject matter of canceled claim 13. *No new matter is added.*

Amendment and/or cancellation of the claims is not to be construed as an acquiescence to any of the objections/rejections set forth in the instant Office Action, and were done solely to expedite prosecution of the application. Applicants reserve the right to pursue the claims as originally filed, or similar claims, in this or one or more subsequent patent applications.

Examiner Interview of April 5, 2004

Applicants would like to thank the Examiner for the courtesy of the telephone interview of April 5, 2004. In that interview, Applicants representatives, Anthony Laurentano and Catherine Bishop, discussed with the Examiner proposed amendments to claims 1, 9 and 12 in response to the outstanding Office Action.

In the interview, the Examiner indicated that a full translation of the JP 60-68 reference would be required prior to allowing the claims. While the Examiner agreed that the translated

abstract of the JP 60-68 reference does not appear to teach or suggest the using heat generated by the occlusion of hydrogen to heat cooling water for cooling a fuel cell, it was unclear if the body of the JP 60-68 reference recited this limitation.

Regarding rejection of claims 1-4, 5, 8-12, 14, 15, 18 and 19 in view of the Kelly reference, the Examiner agreed that the Kelly reference could not be used as prior art if the filing date of the present application is established to be prior to the U.S. filing date of the Kelly reference. However, in order to overcome the rejection, a certified English translation of the priority document (JP 2001-016523), to establish the filing date of the priority application of January 25, 2001 as the effective filing date of the present application, would be required.

The Examiner also generally agreed that the claims distinguish over the cited JP 2001-213605 reference in view of the comments in the draft response.

Applicants also proposed amending claims 1 and 9 to specify that the high-pressure tank stores hydrogen at a pressure of at least 5MPa. This feature does not appear to be taught or suggested in the cited references. However, the Examiner indicated that this range of greater than 5MPa does not appear to have sufficient support in the specification.

Objections to the Drawings

Regarding the objection to the drawings, Applicants have amended the drawings to address the objections of the Examiner and request that the objection be reconsidered and withdrawn. Specifically, Applicants have amended the word “elapae” in Figure 3 to --elapse--. Applicants amend the word “shutt” in Figure 9 to --shut--, and the word “waming” in Figure 12 to --warming--.

Objections to the Specification

Applicants include herewith a substitute specification, which addresses the concerns of the Examiner, and request that the objection . Specifically, Applicants have universally changed the word “principle” to the word --principal--. Applicants have also clarified that the abbreviation “MH” stands for “metal hydride”.

Applicants have amended the additional errors cited by the Examiner, and have addressed certain additional spelling and typographical errors that occurred in the translation of the application from Japanese to clarify the application.

35 U.S.C. 112 Rejections

Regarding the rejection of claims 1-11 under 35 U.S.C. 112 as being indefinite Applicants have amended claims 1 and 9 to address the concerns of the Examiner and request that the rejection of the claims under 35 U.S.C. 112 be reconsidered and withdrawn. Specifically, claims 1 and 9 are amended to specify that the high-pressure tank stores compressed hydrogen gas at a pressure of at least 1 MPa.

Applicants respectfully submit that this amendment is fully supported by the present specification and claims since the *High Pressure Gas Security Law* of 1954, Japan, and subsequent revisions, define the pressure range for high-pressure compressed hydrogen gas as being greater than 1 MPa. The *High Pressure Gas Security Law* was established in 1954, in Japan, to cover the use of high-pressure gas, and containers that store such gas (high-pressure containers) and set forth the definition for high-pressure gas. The title of this law was subsequently revised in 1996 to *The High Pressure Gas Supervision Law*, and the same definition for high-pressure gas was retained in this revised law. The mandate or purpose of the Law is set forth in Article 1, as well as in other Articles and sections.

Applicants include herewith as Appendix E, a document reciting the well-known pressure range and definition for high-pressure gas. The document of Appendix E includes an English translation of text obtained from the Japanese website for the Engineering Advancement Association for Japan, at www.ena.or.jp, which notes the existence of the JP 1954 and 1996 Laws and shows the exact definitions incorporated therein for high-pressure hydrogen gas and containers that store the gas. Specifically, the document recites on the top of page 5, that high-pressure gas is defined as a compressed gas having a pressure greater than 1 MPa, or a liquefied gas having a pressure greater than 0.2 MPa.

The original Japanese version of the text from which the English translation was obtained is also included. Also included in Appendix E is a signed statement from the translator of the text, Kazuyuki Kawahara.

Because it was well-known in the art at the time the invention was made that a high-pressure tank stores compressed hydrogen gas at a pressure of at least 1 MPa, Applicants respectfully request that the amendment to claims 1 and 9 be entered and considered.

Claim 9 is also amended to specify that generated heat is transferred *to the fuel cell*.

35 U.S.C. 102 Rejections

Applicants thank the Examiner for the close review of the claims and for indicating that claims 13, 16 and 17 recite patentable subject matter. Examiner does not apply any art against claims 2-3, 6-7, and 11, and only rejects these claims under 35 U.S.C. 112, because the claims from which they depend are rejected under 35 U.S.C. 112. Therefore, it appears that these claims also recite patentable subject matter.

The Examiner rejects claims 1, 4, 5, 8-10, 12, 15 and 18-19 under 35 U.S.C. 102 as being anticipated by the JPO English abstract for JP 60-68A, JP 2001-213605 and/or the Kelly reference (U.S. Patent Number 6,586,124). Applicants respectfully submit that the pending claims are patentable over the cited references.

The Examiner's rejection of claims 1, 4, 5, 8-12, 14, 15, 18 and 19 as being anticipated by the Kelly reference under 35 U.S.C. 102(e), is improper, because the United States filing date of the Kelly reference, which is March 26, 2001, is *after* the January 25, 2001 priority date of the present invention. Applicants include herewith, as Appendix F, a certified English translation of the priority document (JP 2001-016523) for the present application, which establishes the filing date of the priority application of January 25, 2001 as the effective filing date of the present application. Because the Kelly reference was not filed in the United States before the invention by the Applicants, Applicants request that the rejection of claims 1, 4, 5, 8-12, 14, 15, 18 and 19 under 35 U.S.C. 102(e) based on Kelly be withdrawn.

The JP 60-68 reference is directed to a composite system including a fuel cell, a first tank having a metal hydride and a second tank having a metal hydride. The first tank and the second tank are coupled together using hydrogen transfer valves. Included herewith is an English translation of the entire JP 60-68 reference (Appendix G). As The JP 60-68 references does not

teach or suggest a high-pressure tank for storing hydrogen at a pressure of at least 1 MPa, as recited in claims 1 and 9. The use of a high-pressure tank for storing hydrogen at a pressure of at least 1 MPa to be supplied to the hydrogen-occlusion alloy tank for warming the fuel cell provides significant advantages. For example, the high-pressure tank can also be used as a fuel tank for the fuel cell. The storage of hydrogen for warming the fuel cell under relatively high pressure also facilitates the discharge and transfer of hydrogen to the hydrogen-occlusion alloy tank. Therefore, independent claims 1 and 9 distinguish patentably over the JP 60-68 reference, as do dependent claims 2-8 and 10-11.

Claim 12 is amended to include the subject matter of claim 13, which the Examiner indicated to recite patentable subject matter. The JP 60-68 reference does not teach or suggest using the heat generated by the occlusion of hydrogen to heat cooling water for cooling the fuel cell. Therefore, claim 12 and dependent claims 14-19, which depend from claim 12, distinguish patentably over the JP-60-68 reference.

The JP 2001-213605 reference, which is assigned to the same Assignee as the present application, is directed to a hydrogen supply system comprising a reformer and a hydrogen storage system, which includes a heater. The heater comprises a hydrogen absorbing alloy MH3 connected to a hydrogen tank. The MH3 alloy generates heat through hydrogen absorption, which is transferred to another hydrogen absorbing alloy MH2 to cause release of hydrogen, which is transferred to a fuel cell. The JP 2001-213605 reference does not teach or suggest transferring *heat* generated by the occlusion of hydrogen in a hydrogen-occlusion alloy to a *fuel cell* as recited in independent claims 1, 9 and 12. The JP 2001-213605 reference also does not teach or suggest storing hydrogen in a high-pressure tank at a pressure of at least 1 MPa, as recited in independent claims 1 and 9. The JP 2001-213605 reference also fails to teach or suggest using the heat generated by the occlusion of hydrogen to heat cooling water for cooling the fuel cell, as recited in independent claim 12. Therefore, claims 1-19 distinguish patentably over the JP 2001-213605 reference.

For at least the foregoing reasons, claims 1-19 are patentable over the cited references. Applicants also submit that the pending claims are clear and definite.


CONCLUSION

In view of the above, each of the presently pending claims in this application is believed to be in immediate condition for allowance. Accordingly, the Examiner is respectfully requested to pass this application to issue. If the above response is not deemed to place this case in condition for allowance, the Examiner is urged to call the Applicants' representative at the telephone number listed below.

Applicant believes no fee is due with this response. However, if a fee is due, please charge our Deposit Account No. 12-0080, under Order No. IIW-016 from which the undersigned is authorized to draw.

Dated: April 29, 2004

Respectfully submitted,

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**Apparatus, Mechanism and Process
for Warming-Up Fuel Cell**

BACKGROUND OF THE INVENTION

5

Field of the Invention

The present invention relates to an apparatus, a mechanism, and a process for warming-up a fuel cell ~~for in order to start~~ starting the a cold fuel cell ~~remaining cold~~. More

10 particularly, the invention concerns an apparatus, a mechanism, and a process for warming-up a fuel cell utilizing a hydrogen-occlusion alloy to start a fuel cell under a condition of low temperature.

15 Description of Related Arts

In recent years, ~~from an ecological viewpoints such that the amount of carbon dioxide exhausted, which will lead to global warming, should be suppressed,~~ a fuel cell electric vehicles (hereinafter abbreviated as "FCEV") ~~has have~~ drawn
20 attracted attraction from ecological viewpoints, due to the understanding that the amount of carbon dioxide exhausted, which leads to global warming, should be suppressed. A FCEV carries a fuel cell (hereinafter abbreviated as "FC"), which generates power due to electrochemical reaction between
25 hydrogen (H₂) and oxygen (O₂) in air, and supplies the power generated from FC to a driving motor at which driving force is

brought about.

A FC exhibits its performances at the fullest extent at a given temperature. For example, in the case of a proton exchange membrane (PEM) type FC, the temperature for which FC exhibits the best performances is approximately 80°C, and if the temperature is lower than this, the power generation performance (electromotive force) is decreased. For this reason, in order to start FC at a winter season or at a cold district, FC should be warmed-up (i.e., FC should be heated to a prescribed temperature).

The conventional warming-up of FC is conducted as follows:

(1) Warming-up of FC through Heater:

An electric heater is heated by a battery possessed by a FCEV or a commercial electric power source provided on a garage or such to warm-up FC through the heat thus generated.

(2) Warming-up of FC through Hydrogen Combustor etc.:

Hydrogen or methanol (or gasoline) possessed by a FCEV as a fuel (raw fuel) is supplied to and combusted in a catalytic combustor etc., the combustion heat being utilized to warm-up the FC.

(3) Warming-up of a FC utilizing Heat generated by the FC Itself:

Heat generated due to the electrochemical reaction between hydrogen and oxygen (so-called self heating of FC) at starting the power generation of FC is used to warm-up FC.

(4) Other Processes for Warming-up a FC:

A heat accumulating agent or a heating agent is utilized to warm-up a FC.

However, the warming-up of FC through the electric heater described under Item (1) suffers from the drawback in terms of consumption of the battery. Also, at a low temperature, sufficient power can be supplied from the battery in some cases. In the case of utilizing the commercial electric power source, a FC cannot warm-up at a portion where no commercial electric power source is provided, such as on the road. In the case of warming-up of a FC through the hydrogen combustor or such described under Item (2), the fuel (raw fuel), which should be used for the power generation of the FC, is unduly consumed. In the case of the warming-up of a FC utilizing the heat generated by the FC itself, the FC cannot be warmed-up under the situation where the FC cannot generate power. Also, the consumption of the fuel (raw) for warming-up a FC is not preferable. The use of the heat accumulating agent or the heating agent mentioned under Item (4) ~~is has of the~~ drawbacks, including that it is difficult to take heat at a necessary time and ~~to~~ the heat accumulating agent or a heating agent can be repeatedly used only with difficulty. That is, in the prior art, energy exclusively used for warming-up a FC is required or energy, which should be used in the power generation, is wasted. Also, the use of the heater or the hydrogen combustor, etc, which can only be used in the warming-up, and the use of specialized heat accumulating agent or heating agent are

problematic in terms of enlarging the fuel cell system. The warming-up of a FC should be conducted rapidly, which requires a large quantity of energy or an enlarged warming-up apparatus. However, the warming-up of a FC must also be carried out in
5 a simple configuration with ease. These problems are applicable to a hydrogen automobile, which carries an internal combustion engine (apparatuses consuming hydrogen) utilizing hydrogen as fuel.

10 SUMMARY OF THE INVENTION

An object of the present invention is, therefore, to solve the problems associated with the prior art and to provide an apparatus, a mechanism, and a process for warming-up a fuel cell.

15 In light of the above situation, we have made serious studies in researches. As a result, taking notice of the fact that a hydrogen-occlusion alloy is heated during the occlusion of hydrogen, and the fact that the heat generated can be used repeatedly, we have accomplished the present invention.

20 Specifically, the present invention is directed to a warming-up apparatus for a fuel cell, which generates power due to an electrochemical reaction between hydrogen gas, which is fuel, and oxygen gas, which is an oxidant, which comprises:

(a) a high-pressure tank for storing hydrogen;

25 (b) a hydrogen-occlusion alloy tank having a hydrogen-occlusion alloy accommodated therein;

(c) hydrogen-transferring means which transfers the hydrogen discharged from said high-pressure tank to the hydrogen-occlusion alloy in said hydrogen-occlusion alloy tank; and

5 (d) heat-transmitting means which transmits the heat generated in the hydrogen-occlusion alloy during the course of storing the hydrogen gas transferred by said hydrogen-transferring means into said hydrogen-occlusion alloy tank to the fuel cell.

10 The warming-up apparatus of the present invention may further comprises a water cooling system which discharges ~~out~~ the heat generated at the time of the power generation in the fuel cell, and wherein said heat-transmitting means transmits the heat generated in the hydrogen-occlusion alloy to cooling
15 water of said water cooling system to heat the fuel cell via the cooling water.

In such a warming-up apparatus, said heat-transmitting means may be actuated when the temperature of said cooling water is not more than a prescribed temperature.

20 Also, the warming-up apparatus of the present invention may further ~~comprises~~ comprise a hydrogen-discharging means to discharge the hydrogen having been occluded in said hydrogen-occlusion alloy out of the hydrogen-occlusion alloy tank in order to use the hydrogen for the power generation in
25 the fuel cell.

In such a warming-up apparatus, said hydrogen-discharging

means preferably discharges the hydrogen having been occluded in said hydrogen-occlusion alloy depending upon the warming-up condition of the fuel cell.

Also in such a warming-up apparatus, said
5 hydrogen-discharging means may discharge the hydrogen having been occluded in said hydrogen-occlusion alloy depending upon the gas pressure of the anode of the fuel cell.

Alternatively, in such a warming-up apparatus, said
10 hydrogen-discharging means may discharge the hydrogen having been occluded in said hydrogen-occlusion alloy depending upon the hydrogen consumption amount consumed by the fuel cell.

In the warming-up apparatus of the present invention, the power generation in the fuel cell may be started by supplying the hydrogen from the high-pressure tank after the actuation
15 of the heat-transmitting means.

The present invention also relates to a process for warming-up a fuel cell, which generates power due to an electrochemical reaction between hydrogen gas, which is fuel, and oxygen gas, which is an oxidant, which comprises the
20 following steps:

(A) a step for storing hydrogen from a high-pressure tank in the hydrogen-occlusion alloy within a hydrogen-occlusion alloy tank; and

(B) a step for transmitting the heat generated at the
25 time of storing the hydrogen in the hydrogen-occlusion alloy.

The process of the present invention may further comprise

step (C) for supplying the hydrogen to the fuel cell from said high-pressure tank to generate the power after heating the fuel cell.

Alternatively, the process of the present invention may
5 further comprise step (D) for monitoring the temperature of the fuel cell, and step (E) for repeating steps (A) and (B) to heat the fuel cell, when the monitored temperature is less than a prescribed temperature, and step (F) for repeating steps (A) and (B) to heat the fuel cell and for supplying the hydrogen
10 from said high-pressure tank to the fuel cell to start the power generation, when the monitored temperature is not less than a prescribed temperature.

The present invention further relates to a mechanism for warming-up a fuel cell, having a configuration of warming-up
15 the fuel cell by a heat generated during the occlusion of hydrogen in a hydrogen-occlusion alloy.

In the mechanism for warming-up a fuel cell of the present invention, cooling water for cooling the fuel cell may be heated by said generated heat to warm-up the fuel cell.

20 Also, the mechanism for warming-up a fuel cell of the present invention may have a configuration that when the temperature of the fuel cell is not higher than a prescribed temperature, said heat is generated to warm-up the fuel cell.

Further, the mechanism for warming-up a fuel cell of the
25 present invention may have a configuration that the hydrogen having been occluded in the hydrogen-occlusion alloy is

supplied to the fuel cell as fuel.

In such a mechanism for warming-up a fuel cell, said hydrogen may be supplied to the fuel cell depending upon the anode pressure of the fuel cell.

5 Also, in such a mechanism for warming-up a fuel cell of the present invention, said hydrogen may be supplied to the fuel cell depending upon the amount of hydrogen consumed by the fuel cell.

10 In the mechanism for warming-up a fuel cell of the present invention, the fuel cell may start the power generation after the warming-up.

In such a mechanism for warming-up a fuel cell, the fuel cell may generate power while warming-up the fuel cell when the temperature of the fuel cell is within a given temperature range,
15 whose upper limit is said prescribed temperature, and the warming-up is performed with no power generation when the temperature of the fuel cell is under the lower limit of said given temperature range.

20 BRIEF DESCRIPTION OF THE DRAWINGS

FIG. 1 is a schematic view explaining a ~~principal~~principle of the warming-up of a FC according to the present invention.

FIG. 2 exemplifies a drawing showing the relation between an inner temperature of a MH (metal hydride) tank and pressure
25 characteristic.

FIG. 3 is a time chart on which the changes in the inner

temperature of a MH tank are plotted by varying hydrogen pressure applied to the MH tank.

Fig. 4 is a partially perspective side view of a FCEV on which a FC system according to the first and second embodiments
5 of the present invention.

FIG. 5 is a block diagram of a FC system according to the first embodiment of the present invention.

FIG. 6 is a flowchart which controls the shifting ~~a mode~~ to a warming-up mode, which executes the warming-up of a FC
10 according to the first embodiment.

FIG. 7 is a flowchart which controls the warming-up in the first embodiment.

FIG. 8 is a flowchart which controls a discharge mode during which ~~discharge~~-occluded hydrogen is discharged in the
15 first embodiment.

FIG. 9 shows a control time chart at the starting of a FC system in the first embodiment.

FIG. 10 is a block diagram of a FC system according to the second embodiment of the present invention.

FIG. 11 is a flowchart which controls the warming-up in the second embodiment.

FIG. 12 shows a control time chart at the starting of a FC system in the second embodiment.

FIG. 13 is a flowchart which controls the shifting ~~a mode~~ to a warming-up mode, which executes the warming-up of a FC
25 according to the third embodiment.

DESCRIPTION OF PREFERRED EMBODIMENTS

Embodiments of the present invention will now be described by referring to the drawings.

5 <<Principal Principle>>

First, the ~~principal~~principle of warming-up a fuel cell (FC)~~FC~~ according to the present invention will be described.

FIG. 1 is a schematic view explaining a ~~principal~~principle of the warming-up of a FC. FIG. 2 is a drawing showing one
 10 example of the relation between an inner temperature of a metal hydride (MH)~~MH~~ tank and pressure characteristic. FIG. 3 is a time chart on which the changes in the inner temperature of an MH tank are plotted by varying hydrogen pressure applied to the MH tank. The expression of the temperature in Celsius in
 15 FIG. 2 is an indication for better understanding the temperature indication by $1000/T$ (K) (the temperature indication by Arrhenius plotting).

Symbol 1 in FIG. 1 is a fuel cell (FC: hydrogen consuming apparatus), which is subject of warming-up. Symbol 2 is a
 20 high-pressure hydrogen tank which stores hydrogen at a high pressure (for example approximately 25 MPa). Symbol 3 is an MH tank having a hydrogen-occlusion metal accommodated therein, ~~and which~~ possesses a high pressure, gas-tight mechanism. Hydrogen is supplied to this MH tank 3 from the high-pressure
 25 hydrogen tank 2. The MH tank 3 has an inner pressure of approximately 0.1 MPa (normal pressure) before warming-up,

which is ~~ready~~ suitable for occluding hydrogen.

At the time of starting the FC 1, hydrogen is supplied from the high-pressure tank 2 to the MH tank 3. At this time, the inner pressure of the MH tank 3 is increased and, simultaneously, the hydrogen-occlusion metal accommodated within the MH tank 3 occludes hydrogen to thereby generate heat, which increases the inner temperature of the MH tank 3. The relation between the inner pressure of the MH tank and the inner temperature of the MH tank is accorded with the inner temperature/pressure characteristics shown in Fig. 2. For instance, referring to Fig. 3, if the inner pressure of the MH tank 3 becomes 1 MPa, the inner temperature thereof becomes about 80°C. Also, if the inner pressure becomes 3 MPa, the inner temperature becomes about 105°C.

The heat thus generated in the MH tank is transmitted to the FC 1 via appropriate transmitting means, and warms-up FC 1. The transmission of the heat to the FC 1 can be conducted in any manner of heat conduction, heat radiation and/or heat convection. The heat can also be transmitted either in a direct heating manner or an indirect heating manner.

As shown in FIG. 3, the inner temperature of the MH tank 3 is sharply increased to the maximum temperature when the pressure is applied, and subsequently, the temperature becomes constant without increasing the temperature (during the course of keeping the temperature at constant, hydrogen is continuously occluded). The hydrogen-occlusion alloy is

heating as a whole volume (whole mass). From this fact, considering the MH tank 3 as what is called hydrogen-occlusion heater (MH heater), unlike the combusting heater or the electric heater, the MH heater occurs no overshooting during the course of the heating. What is more, this the MH heater reaches the maximum temperature within a shortest period of time. Consequently, the MH heater, which can be handled in the easiest manner, can rapidly warm-up the FC 1. As can be understood from FIG. 2 and Fig. 3, the temperature can by controlled by varying applied pressures. In this context, the MH heater can be assumed to be handled with ~~very~~ ease. The amount of ~~caloric~~ calories generated ~~is~~ varies depending upon type of the hydrogen-occlusion alloy accommodated within the MH tank 3 and is proportional to the amount of hydrogen occluded in a given hydrogen-occlusion alloy.

FIG. 2 shows temperature-pressure characteristics of BBC (body centered cubic) type hydrogen-occlusion alloy. In the case where a typical BBC type hydrogen-occlusion alloy is accommodated within the MH tank, when the inner pressure of the MH tank becomes 3 MPa, the BBC type hydrogen-occlusion alloy occludes hydrogen in an amount of about 2.4 g (about 1.2 moles) per 100 g of alloy. In this case, the caloric value is approximately 15 kJ/g hydrogen, i.e., 15 kJ heat is generated when the BBC type hydrogen-occlusion alloy occlude 1 g of hydrogen. Examples of hydrogen-occlusion alloys which can be used in the present invention include, but are not restricted

to:

AB₂ type alloys (Laves phase alloys), such as TiCr₂, (Zn, Ti)
(Ni, Mn, V, Fe)₂ ...

AB₅ type alloys, such as LaNi₅, MmNi₅...

- 5 BCC type alloys, such as Ti-V-Cr, Ti-V-Mn ..., and
other types such as Mg type alloys.

The hydrogen-occlusion alloy can reversibly carry out
occlusion and discharging of hydrogen. Accordingly, the
hydrogen having been occluded in the hydrogen-occlusion alloy
10 can be used as the fuel for the FC 1 (hydrogen-consuming
apparatus). Alternatively, the occluded hydrogen may also be
returned to the high-pressure tank 2. Upon discharging the
hydrogen, the hydrogen-occlusion alloy can occlude hydrogen
again, of course, with generating heat.

15 Next, embodiments in which the FC system is applied to a
fuel cell electric vehicle (hereinafter abbreviated as "FCEV")
are described.

<<First Embodiment>>

In the first embodiment, while warming-up the FC by the
20 heat generated during occluding hydrogen into the
hydrogen-occlusion alloy, hydrogen is supplied to the FC to
generate power.

Fig. 4 is a partially perspective side view of a FCEV ~~on~~
~~which~~ including a FC system according to the first and second
25 embodiments of the present invention. FIG. 5 is a block diagram
of a FC system according to the first embodiment of the present

invention.

First, the FCEV will be described.

The FCEV shown in FIG. 4 has a configuration that an FC box is placed under the floor of the cabin. The FC box has a
5 FC 10 (see FIG. 5) accommodated therein. A high-pressure tank 21 and an MH tank 31 are crosswise placed on the upper portions of the rear wheels. The heat generated in the MH tank 31 is ~~made use of~~ used in the warming-up of the FC 10 via cooling water passing through a piping making up a primary cooling system (not
10 shown). The FC 10 is also connected to the high-pressure hydrogen tank 21 and the MH tank 31 via hydrogen supply pipes (not shown). The FC 10 allows oxygen and hydrogen to be electrochemically reacted with each other to generate power. The electric power thus generated is supplied to a driving motor
15 to run the FCEV. The FC used in the drawings is a proton exchange membrane (PEM) type FC, which is composed of appropriately 300 single cells comprising a membrane electrode assembly (MEA) comprising an electrode membrane sandwiched between an anode electrode and a cathode electrode, which is sandwiched between
20 separators, all of which are not shown.

Next, referring to FIG. 4, a fuel cell system FC1 according to the present invention will now be described.

The FC system F1 according to the first embodiment of the present invention comprises a FC 10, a hydrogen supply system
25 20, a warming-up system 30, an air supply system 40, an electric-consumption system 50, and a control unit 60.

As described previously, the FC 10 is PEM type FC, into which hydrogen as the fuel and air as the oxidant gas are supplied to generate power. The electric power thus generated in the FC 10 is taken out via a voltage control unit (VCU) 51.

5 The VCU 51 is an electric power regulator having a limiter function, and regulates the electric current to be output from the FC 10. The current outputted via the VCU 51 is supplied to a load 52 such as a driving motor and accessories. The amount the output current is set depending upon an amount θ th of
10 stepping a pedal (not shown), the current consumed by the accessories, and the like.

The hydrogen-supplying system 20 serves ~~as to supply~~
~~supplying of~~ hydrogen as the fuel to the FC 10. For this reason, the hydrogen-supplying system 20 ~~is~~ comprises a high pressure
15 hydrogen tank 21, a primary shut-off valve 22, a primary regulator 23, a secondary regulator 24, and an ejector 25 being placed on the upstream of the FC 10, as well as ~~comprises~~ a purge valve 26 placed on the downstream of the FC 10. All of these devices are connected via pipes so that the hydrogen from the
20 high-pressure tank 21, passing through the primary shut-off valve 22, the primary regulator 23, the secondary regulator 24, and then the ejector 25, is supplied to the FC 10 (anode pole). The unused hydrogen exhausted from FC 10 via the pipe is returned to the ejector 25 to be circulated for reuse.
25 Alternatively, the unused hydrogen exhausted from FC 10 is discharged out of the hydrogen-supplying system 20 via the

purge valve 26. The hydrogen-supplying system 20 also ~~serves~~
~~as supplying~~ supplies hydrogen to an MH tank 31 making up the
warming-up system 30 which will be described later on. For this
reason, the hydrogen-supplying system 20 possesses a branched
5 pipe in order to supply hydrogen to the warming-up system 30,
and store hydrogen in the high-pressure tank 21 at a pressure
higher than the inner pressure of the MH tank 31.

The high-pressure tank 21 is a lightweight tank made of
a fiber-reinforced plastic (FRP), which secures pressure
10 resistance and gas-sealing properties. The high-pressure tank
21, for example, has an inner volume of approximately 100 liters
and is filled with hydrogen at the maximum pressure of 25 MPa.

In this embodiment, the high-pressure tank 21 also plays
a role in what is called a fuel tank.

15 The first shut-off valve 22 is a dielectrically actuated
ON-OFF valve. The first shut-off valve 22 is opened or closed
based upon a signal from the control unit 60, and shuts off the
hydrogen flowing from the high-pressure hydrogen tank 21 in its
closed state. On the other hand, in the opened state, the
20 shut-off valve 22 allows the hydrogen from the high-pressure
hydrogen tank 21 ~~for flowing~~ to flow toward the downstream side.

The primary regulator 23 is a pressure-reducing valve,
which reduces the pressure of the hydrogen supplied from the
high-pressure tank 21, which is regulated to a prescribed
25 pressure. The secondary regulator 24 is a pressure-reducing
valve, which further reduces the pressure of the hydrogen

having been reduced by the primary regulator 1, and which is regulated to a prescribed pressure. Into the secondary regulator 24 is ~~inputted~~ input the pressure at the inlet of the cathode electrode as a pilot pressure (see FIG. 5). For this reason, the secondary regulator 24 is actuated so as to minimize the variation between differential pressures between the anode and the cathode. It is noted that due to the pressure at the inlet of the cathode inputted to the secondary regulator 24 as the pilot pressure, the supplying hydrogen to the anode of the FC 10 is performed after an air compressor 41, which will be described fully later on, is started, and then the pressure at the inlet of the cathode is increased. More specifically, after the primary regulator is in an ON state and the air compressor 41 of the air-supplying system 40 is started, hydrogen is supplied from the hydrogen-supplying system to the FC 10.

The ejector 25 supplies the hydrogen having been supplied from the secondary regulator 24 to the anode of the FC 10. The ejector 25 is a circulating pump, which sucks the hydrogen having been used as the fuel gas, i.e., that exhausted from the anode of the FC 10 to be circulated utilizing the flowing of the hydrogen toward the anode. The use of the exhausted hydrogen by the circulation improves the fuel ratio.

The purge valve 26 is a dielectrically actuated ON-OFF valve. The purge valve 26 is opened or closed based on a signal from the control unit 60, and its closed state, it makes the

exhausted hydrogen from FC 10 to flow towards the ejector 25. On the other hand, in the opened state, the purge valve 26 discharges the exhausted hydrogen from the FC 10 out of the system.

5 The pressure of the anode of the FC 10 in the hydrogen-supplying system (the pressure at the inlet of the anode) is detected by a pressure sensor PA, and the detected signal is configured to be sent to the control unit 60.

10 The warming-up system 30 ~~serves as supplying~~ supplies the heat generated in the MH tank 31 to the FC 10 to warm-up the FC 10. For this reason, the warming-up system 30 comprises the MH tank 31, a secondary shut-off valve 32, a tertiary shut-off valve 33, an aperture 34, and a circulating pump 35. In this embodiment, the warming-up system 30 utilizes the primary
15 cooling system C1 of FC 10. The portion passing through hydrogen of the warming-up system 30 is composed of the MH tank 31, the secondary shut-off valve ~~31—~~ 32, the aperture 34, and pipes for connecting them. On the other hand, the portion passing through the cooling water is composed of the MH tank
20 31 (the portion of jacket which will be described below), the circulating pump 35, the FC 10, a heat exchanger HE making up the primary cooling stem C1 of FC 10, a thermostat valve TV, and the like, as well as the pipes connected to them (pipes of the primary cooling stem C1). The symbol C2 is the secondary
25 cooling system.

 Main devices making up the warming-up system 30 will now

be described.

The MH tank 31 is a high-pressure gas-tight tank made of an aluminum alloy having higher heat resistance and higher heat conductivity than those of FRP-made tank, and a

5 hydrogen-occlusion alloy is accommodated within the MH tank 31.

The MH tank 31 can occlude hydrogen at the maximum pressure for example from 3 to 5 MPa. The outside of the MH tank 31 is covered with a water-cooling jacket, within which the cooling water for the FC 10 flows. Consequently, the heat generated during the

10 course of occluding hydrogen in the hydrogen-occlusion alloy is transmitted to the cooling-water of the FC 10. By circulating the cooling-water into the FC 10, the FC 10 can be warmed-up. The amount of hydrogen charged within the MH tank

31 (which is in proportional to the inner volume of the MH tank 31) is set based upon the ~~calorie~~ calories required for warming-up of the FC 10.

The secondary shut-off valve 32 is a dielectrically actuated ON-OFF valve. The secondary shut-off valve 32 is opened or closed based on a signal from the control unit 60.

20 In the closed state, the secondary shut-off valve 32 shuts off the current of the hydrogen flowing from the primary regulator 23 towards the MH tank 31. On the other hand, in the opened state, the secondary shut-off valve 32 allows the hydrogen ~~for~~ to flow ~~flowing~~ from the primary regulator 23 towards the MH

25 tank 31. In a usual state, the secondary shut-off valve 32 is in the closed state, but it becomes in the opened state at the

time of supplying hydrogen to the MH tank 31 in order to generate heat.

The tertiary shut-off valve 33 is a dielectrically actuated ON-OFF valve. The tertiary shut-off valve 33 is opened
5 or closed based on a signal from the control unit 60. In the closed state, the tertiary shut-off valve 33 shuts off the hydrogen flowing from the MH tank 31 towards the FC 10 (anode thereof). On the other hand, in the opened state, the tertiary shut-off valve 33 allows the hydrogen for flowing from the MH
10 tank 31 towards the FC 10. In the normal state, the tertiary shut-off valve 33 is in the closed state, but it becomes in the opened state at the time of discharging the hydrogen occluded in the MH tank 31 to perform the power generation.

The aperture 34 serves as pressure-reducing means, which
15 regulates the pressure and the flow amount of hydrogen to be supplied from the MH tank 13 to the FC 10 so as to be a pressure suitable for the pressure of the anode of FC 10 and/or to be a flow amount suitable for supplying the hydrogen to the anode. The hydrogen entering in the aperture 34 is supplied to a
20 portion between the ejector 25, configuring the hydrogen-supplying system 20, and the anode of FC 10 (the hydrogen may also be supplied between the secondary regulator 24 and the ejector 25).

The circulating pump 35 serves as a pump for circulating
25 the cooling water of the primary cooling system C1 for the FC 10. By the virtue of the circulating pump 35, the cooling water

is circulated ~~in the order of~~ to the MH tank 31 (jacket portion thereof), then to the circulating pump 35, the thermostat valve TV (heat exchanger HE), and the FC 10. A substance for decreasing the freezing point of the cooling water such as
5 ethylene glycol is added to the cooling water.

The temperature of the cooling water and the pressure of the MH tank 31 in the warming-up system are respectively detected by a thermo-sensor T and a pressure sensor PM. The detected signals are transferred to the control unit 60.

10 In addition to taking the heat generated from the MH tank 31 to warm-up the FC 10, the warming-up system 30 also plays a role in imparting the heat discharged generated in the FC tank to the ~~MK tank 31~~ MH tank 31 to thereby promote the discharging of the hydrogen occluded in the hydrogen-occlusion alloy ~~at~~
15 during the discharge mode, which will be described later on. Upon discharging the hydrogen, the temperature of the hydrogen-occlusion alloy is decreased endothermically, in which case, the hydrogen-occlusion alloy cannot occlude hydrogen. At the discharge mode, since the cooling water is
20 cooled by the MH tank 31, the loads of the cooling systems C1 and C2 for the FC 10 can be decreased. Specifically, the performance for cooling FC 10 is increased at the hydrogen-discharge mode.

The air-supplying system 40, which supplies ~~serving as~~
25 ~~supplying~~ air as the oxidant gas to the FC 10, possesses an air compressor 41.

The air compressor 41 comprises a supercharger driven by a motor, etc., and the revolution number of the motor is controlled by a signal from the control unit 60 or such. A higher higher the revolution number is corresponds to a larger
5 the amount of the air supplied to the cathode of FC 10. The air to be supplied to the cathode of the FC 10 is humidified in a humidifier (not shown). Off gas, which has been exhausted from the FC, flows into the humidifier to humidify the air, which is to be supplied to the FC, and then discharged out of
10 the system.

The power-consuming system 50 is composed of a VCU 51, the load 52, and the like, as described previously.

The control unit 60 plays a role in setting a target power generation of FC 10 based on an angle, θ th, of stepping a pedal
15 (not shown), the current consumed by the accessories, and the like. Also, it the control unit 60 plays a role in setting an amount of air to be supplied to the FC 10 based on the target power generation (the revolution number of the motor of the air compressor 41). Also, it the control unit 60 plays a role
20 in setting an amount of hydrogen to be supplied from the MH tank 31 to the FC 10 based on the target power generation (~~in~~ proportional to the amount of the hydrogen consumed) and the inner pressure of the MH tank 31. The amount of the hydrogen having been occluded in the hydrogen-occlusion alloy to be
25 discharged (the amount of the hydrogen to be supplied to the FC 10) is controlled by the control unit 60 in such a manner

that it controls the tertiary shut-off valve 33. The control unit 60 plays a role in restricting the target power generation based on the amount of the power outputted by the FC 10 to set the current outputted from the FC 10. The VCU 51 takes the
 5 current from the FC 10 based on the amount of the output current. The control unit 60 also serves as judging whether or not the FC 10 should be warmed-up at the time of starting (control of shifting a mode to a warming-up mode), as controlling the warming-up (control of a warming-up mode), and as controlling
 10 the discharging of the occluded hydrogen (controlling of a discharge mode).

Next, the control ~~of~~ from shifting a mode to a warming-up mode, control of a warming-up mode, and the control of a discharge mode will be described together with the operation
 15 of the above-mentioned fuel cell system F1.

FIG. 6 is a flowchart which illustrates the steps for ~~controlling controls~~ the shifting ~~a mode~~ to a warming-up mode, which executes the warming-up of FC according to the first embodiment. FIG. 7 is a flowchart which illustrates the
 20 steps for controlling ~~controls~~ the warming-up in the first embodiment. FIG. 8 is a flowchart which illustrates the steps for controlling ~~controls~~ a discharge mode ~~which for~~ discharging ~~discharge~~ occluded hydrogen in the first embodiment.

25 The shift to the warming-up mode is controlled as follows (see FIG. 6).

In Step S1, when an ignition switch of the FCEV (see FIG. 4) is turned on (IG.ON), the control unit 60 performs system checking (S2). If the control unit 60 judges an abnormality (No) as a result of the system, the control unit 60 ~~shift~~ shifts the mode to an abnormal processing mode (S3). If the control unit 60 judges there to be no abnormality (Yes), it judges whether or not the temperature of the cooling water is 30°C or less, which is the temperature required for starting the warming-up mode, i.e., the control system 60 judges whether or not the temperature of the cooling water $\leq 30^{\circ}\text{C}$ (S4). If the temperature is more than 30°C, i.e., if the cooling water has a temperature exceeding 30°C, the mode is shifted to a stationary power generation mode (S5). At the stationary mode, a power is generated in a usual manner without being shifted to the warming-up mode, because the FC 10 can be started with causing little or no trouble ~~if~~ when the temperature exceeds 30°C in the case of a PEM type FC. On the other hand, if the temperature of the cooling water is not more than 30°C, the FC 10 is shifted to the warming-up mode (S6).

The warming-up mode is controlled and executed as follows (see FIG. 5 and FIG. 7).

It is noted that in the fuel cell system F1 according to the first embodiment of the present invention, the supplying of hydrogen to the MH tank 31 and the supplying of hydrogen to the FC 10 can be carried out simultaneously. Consequently, at the warming-up in the first embodiment, while supplying

hydrogen to the MH tank 31, hydrogen is also supplied to the FC 10 to generate power (power generation with warming-up).

At the warming-up mode in the first embodiment, the control unit 60 opens the primary and secondary shut-off valves 22 and 32 to be in their opened states, and closes the tertiary shut-off valve 33 to be in its closed state (S11). This supplies hydrogen (for warming-up the FC 10) from the high-pressure tank 21 to the MH tank 31 via the primary shut-off valve 22, the primary regulator 23, and the secondary shut-off valve 32. For a while, the inner pressure of the MH tank 31 is increased and the hydrogen-occlusion alloy occludes the hydrogen to generate heat. The heat is sharply generated and the inner temperature of the MH tank 31 increases, but the MH tank 31 is not overshoot as described above (see FIG. 3). At this stage, since the air compressor 41 has not yet been started, the hydrogen is shut-off at the secondary regulator 24 and is ~~never~~ not supplied to the FC 10.

Subsequently, the control unit 60 allows the circulating pump 35 making up the warming-up system 30, which also serves as a pump for circulating the cooling water of the primary cooling system C1 of the FC 10, for starting and, at the same time, allows the air compressor 41 for starting (S12), whereby the heat generated in the MH tank 31 is supplied to the FC 10 via the cooling water. At this time, the air is also supplied to the cathode of the FC 10. Upon supplying the air to the cathode, the pressure of the cathode is increased. At this time

from the secondary regulator 24 utilizing the pressure of the cathode as the pilot pressure as described above, the hydrogen is supplied to the anode of the FC 10 (starting the power generation). The target power generation in the FC 10 at this
5 time, for example, corresponds to the amount of electric power required for actuating the accessories such as the motor of the air compressor 41 and the circulating pump 35. Since no electric heater is used in this embodiment, it is not necessary to consider the addition of the consumption electric power for
10 the electric heater to the target power generation. For this reason, the fuel ratio can be increased without ~~expensing~~ wasting the valuable hydrogen for the additional device.

Subsequently, the control unit 60 judges whether or not the temperature of the cooling water is lower than the
15 temperature after the completion of the MH-heating. The temperature after MH heating, which ~~has the meaning of~~ refers to the temperature for completing the supplying of the hydrogen for warming-up FC 10 to the MH tank, is 32°C, which is set 2°C higher than the prescribed temperature for starting the
20 warming-up. The reason why there is hysteresis between the prescribed temperature for supplying the hydrogen to the MH tank 31 to start the warming-up and the temperature after the MH heating which completes the supplying of the hydrogen to the MH tank 31 is for carrying out the control in a stable manner.

25 In Step 13, if the temperature of the cooling water is higher than the temperature after the MH heating (No), the

secondary ~~shut-off~~ shut-off valve is closed to be in the closed state (S14), whereby the supplying of the hydrogen to the MH tank 31 from the high-pressure tank is stopped. This is due to the fact that the discharge mode will be smoothly performed.

5 Since the FC 10 can be smoothly warmed-up through the combination of the residual heat of the heat generated in the MH tank with the heat accompanying with the power generation of the FC 10, no further heating is necessary.

Then, the control unit 60 judges whether or not the
10 temperature of the cooling water is higher than the temperature after the completion of warming-up (S15), and if the temperature of the cooling water exceeds the temperature after the completion of warming-up (Yes), the mode is shifted to the discharge mode (S16). The temperature after the completion of
15 the warming-up is here 70°C, which is the temperature capable of operating a PEM type FC 10 in a usual manner. If the temperature of the cooling water is lower than the temperature after the completion of warming-up (No), the judgment is continued until the temperature of the cooling water exceeds
20 the temperature after the completion of warming-up, i.e., the warming-up mode is continued. The reason why the temperature after the MH heating and the temperature after the completion of warming-up are individually set is that there is a possibility to bring about the situation where the warming-up
25 cannot be rapidly carried out due to the cooling of the FC 10 through the endothermic action of the hydrogen-occlusion alloy

at the discharge mode. For this reason, in this embodiment, the temperature after the completion of the warming-up, which is the standard temperature for shifting the mode to the discharge mode, is set apart from the temperature after the completion of the MH heating.

Returning to the description of Step S13, if the temperature of the cooling water is lower than the temperature after the completion of the MH heating in Step S13 (Yes), the control unit 60 judges whether or not the inner pressure of the MH tank 31 is lower than the regulating pressure at the primary regulator 23 (S17). If the inner pressure of the MH tank 31 is equal to or higher than the regulating pressure at the primary regulator 23 (No), the secondary shut-off valve 32 is closed to be in the closed state (S18), because the occlusion of the hydrogen into the hydrogen-occlusion alloy may be judged to be saturated. In order to continue the warming-up even after the secondary shut-off valve 32 is in the closed state, the control unit 60 is shifted to Step 20.

In Step S17, if the inner pressure of the MH tank 31 is lower than the regulating pressure at the primary regulator 23 (Yes), in which case the MH tank can still occlude the hydrogen, the secondary shut-off valve 32 is opened (S19). After the secondary shut-off valve 32 is in the closed state in Step S18, the inner pressure of the MH tank 32 will be sometimes decreased due to the progress of the hydrogen-occlusion through the hydrogen-occlusion alloy. Even in such a case, i.e., even if

the secondary shut-off valve 32 is in the closed state under the condition that the inner pressure of the MH tank 31 does not satisfy the regulating pressure of the primary regulator 23, such a case is compensated in Step 19 and, thus, the
5 warming-up mode is appropriately executed.

In Step S20, the situation is left standing for a prescribed period of time (for example, several seconds). In this course, the cooling water is circulated to warm-up the FC 10. The reason why the situation is left standing for a
10 prescribed period of time is that the control is stabilized. After the situation is left standing for a prescribed period of time in Step S20, the control unit 60 is returned to Step S13, and judges whether or not the supplying of hydrogen to the MH tank 31 is completed based on the temperature of the cooling
15 water, followed by continuing the subsequent treatments.

The discharge mode is controlled and executed as follows (see FIG. 5 and FIG. 8).

In the discharge mode, the control unit 60 calculates the amount of the hydrogen to be consumed based on the target power
20 generation of the FC, and calculates the amount of the hydrogen supplied from the MH tank to the FC, i.e., the hydrogen-discharging amount based on the calculated amount of the hydrogen to be consumed (S21). For example, the
25 hydrogen-discharging amount is calculated so as to be 20% of the amount of the hydrogen to be consumed. Alternatively, the hydrogen-discharging amount is calculated so as to offset the

pressure variance of the anode. Based on the calculated hydrogen-discharging amount, the control unit 60 produces a signal for PWM-driving (pulse width modulation-driving) the tertiary shut-off valve 33 to PIM-drive (proportional-integral modulation drive) of the tertiary shut-off valve 33 (S22). This supplies the hydrogen from the MH tank 31 to the anode of the FC 10 via the tertiary shut-off valve 33 and the aperture 34. A larger ~~Larger~~ the amount of the hydrogen consumed ~~is~~ corresponds to a wider ~~the~~ pulse width of the signal (a larger ~~the~~ duty ratio), increasing the amount of the hydrogen supplied from the MH tank 31 (the hydrogen-discharging amount). In order to have a reduced influence upon the flow of the hydrogen circulating through the anode of the FC 10, the tertiary shut-off valve 33 is ~~PWM-driven~~ PWM-driven. The aperture 34 is provided in the same viewpoint, and reduces influence upon the flow of the hydrogen circulating through the anode of the FC 10.

Next, the control unit 60 judges whether or not the inner pressure of the MH tank 31 is larger than the pressure of the anode (S23). If the MH tank 31 is not larger than the pressure of the anode (No), the control unit 60 closes the tertiary shut-off valve 33 to be in the closed state, and is shifted to Step S26. ~~This is for the present~~ prevents the hydrogen from flowing backward. On the other hand, if the inner pressure of the MH tank 31 is larger than the pressure of the anode (Yes), the control unit 60 then judges whether or not the pressure of

the anode is equal to or less than the target pressure of the anode plus 20 Kpa (S25).

If the pressure of the anode exceeds the target pressure of the anode plus 20 Kpa (Yes) in Step 25, the control unit 60
5 closes the tertiary shut-off valve 33 to be in the closed state, and then is shifted to Step 26. This is because a pressure of the anode appropriate for the power generation cannot be maintained if the pressure of the anode becomes too high. On the other hand, if the pressure of the anode is less than the
10 target pressure of the anode plus 20 Kpa, which ~~has~~ causes no problem, the control unit 60 is shifted to Step S26 without closing the tertiary shut-off valve 33.

Next, the control unit 60 judges whether or not the inner pressure of the MH tank 31 is equal to or more than 100 kPa (gauge
15 pressure) (S26). If the inner pressure of the MH tank 31 is less than 100 kPa (No), the control unit 60 closes the tertiary shut-off valve 33 to be in the closed state (S27), and completes the control of the discharge mode (END). This is because the discharging of the hydrogen occluded in the hydrogen-occlusion
20 alloy can be judged to be substantially completed if the inner pressure of the MH tank 31 is less than the gauge pressure of 100 kPa, and an amount of the calorie can be secured for executing the subsequent warming-up mode.

If the inner pressure of the MH tank 31 exceeds 100 kPa
25 (Yes) in Step 26, the control unit 60 is returned to Step 21 to continue the discharge mode, because the hydrogen to be

discharged has still been occluded in the MH tank 31, and the discharging of the hydrogen is preferred for carrying out the next warming-up with a larger amount of ~~the-calorie~~ calories in a better manner.

5 Since the reaction of discharging the hydrogen having been ~~occluded~~ occluded in the hydrogen-occlusion alloy is an endothermic reaction, the temperature of the hydrogen-occlusion alloy (the inner pressure of the MH tank 31) is decreased. For a while, the hydrogen cannot be discharged
10 from the hydrogen-occlusion alloy any more as a rule. However, as in the case of this embodiment, by allowing the cooling water of the FC 10 for flowing into the MH tank 31 (jacket portion thereof), the heater generated accompanying with the power, generation of the FC 10 is supplied to the hydrogen-occlusion
15 alloy. Consequently, the hydrogen can be stably and surely taken from the MH tank 31. By discharging the whole of hydrogen from the MH tank 31, the amount of ~~the-calorie~~ calories for the next warming-up can be secured.

Next, referring to the time chart shown in FIG. 9, the
20 actuation of the fuel cell system F1 of the first embodiment of the present invention will now be described (also see sometimes FIG. 5).

FIG. 9 shows a control time chart at the starting of a FC system in the first embodiment.

25 First, the first shut-off valve 22, the second shut-off valve 32 and the third shut-off valve 33 are closed in their

closed states. The circulating pump 35 is stopped (Off). The temperature of the cooling water of the FC 10 is less than 30°C, which is the prescribed temperature for starting the warming-up mode. The inner pressure of the MH tank 31 is about 0 kPa (gauge pressure). Of course, the FC 10 has not generated power (Off).
In the discharging of the hydrogen from the MH tank 31 at the discharge mode, the amount of the hydrogen to be discharged is restricted ~~not~~ so as to not have any influence upon the warming-up of the FC 10.

Under these conditions, an ignition switch of the FCEV (see FIG. 4) is turned on (IG.ON). This executes the control as shown in FIG. 6, and, if no abnormality is found in the system and if the temperature of the cooling water is not higher than 30°C, the mode is shifted to the warming-up mode (System Check Clear).

For the while, the control of the warming-up mode shown in FIG. 7 is executed, whereupon the primary shut-off valve 22 and the secondary shut-off valve 32 are opened in their opened state. At the same time, the circulating pump 35 is started (On). This supplies the hydrogen to the MH tank 3, increasing the inner pressure of the MH tank 31. Also, the temperature of the cooling water is increased and the cooling water having an increased temperature is circulated within the warming-up system 30 (primary cooling system C1), whereby the heat generated in the MH tank 31 warms up the FC 10. In the time chart shown in FIG. 9, no power generation is carried out at

this time (System Check Clear). Specifically, the air compressor 41 has not yet been started.

Upon supplying the hydrogen to the MH tank 31, the temperature of the MH tank 31 immediately reaches the maximum
5 temperature and, thereafter, is maintained at a constant temperature. As for the inner pressure of the MH tank 31, it becomes constant at a high level after a ~~several~~ period of time. During this course, the warming-up is continued.

In the time chart shown in FIG. 9, before the completion
10 of heating the MH tank 31, the power generation by the FC 10 is started (Stack power generation is started). For this reason, the battery or such is utilized to start the air compressor 41 and any other necessary accessories. This supplies the hydrogen and oxygen to the FC 10. Then, ~~at the time of when~~
15 ~~increasing the voltage of~~ the FC increases (releasing voltage), the load current is taken to the air compressor and the like via the VCU 51.

Then, when the temperature of the cooling water reaches 32°C, which is the temperature of the completion of the
20 MH-heating, in order to complete the supplying of the hydrogen to the MH tank 31, the secondary shut-off valve 32 is closed to be the closed state. In this time chart, as soon as the completion of the warming-up, the hydrogen having been occluded in the MH tank 31 is discharged until the inner pressure becomes
25 0 kPa (at the fullest extent) (discharge mode). In order to do so, the tertiary shut-off valve 33 is opened to be the opened

state. As described previously, if the discharge mode is executed before the temperature of the FC 10 reaches ~~that at~~ the stationary mode temperature (e.g., 70-80°C), there is a possibility that the situation would occur where the warming-up of the FC cannot be carried out smoothly. However, as described above, in the time chart shown in FIG. 9, the amount of the hydrogen to be discharged is restricted ~~not~~ so as to not have any influence upon the warming-up. Consequently, at the time when the temperature of the cooling water reaches the temperature of the completion of the ~~MK-heating~~ MH-heating, i.e., before the FC 10 is sufficiently warmed up, the discharge mode is executed. Also, in the case where the endothermic heat in the discharge mode is not supplied (transmitted) to the FC 10, the discharge mode can be executed ~~at the time when the~~ temperature of the cooling water reaches the temperature ~~of~~ at the completion of the MK-heating.

As described above, according to the first embodiment of the present invention, the FC 10 can be surely warmed-up by utilizing the heat generated during the course of occluding the hydrogen in the hydrogen-occlusion alloy. Also, it is possible to discharge the hydrogen having been occluded, which can be used in the power generation as the fuel gas. By discharging the hydrogen, the warming-up can be repeatedly carried out. Since the power generation is carried out while warming up the FC 10 in this embodiment, the warming-up can be carried out in a rapid manner together with the self-heating of the FC 10. Also,

since the hydrogen is supplied from the high-pressure tank 21 to the MH tank 31, the hydrogen for use in the warming-up can be incorporated if the high-pressure tank 21 is filled with hydrogen. In this context, differing from the specially
5 providing a hydrogen tank only for the warming-up, the complication of the hydrogen filling can be reduced.

The temperature of the MH tank 31 is accorded with the temperature-pressure characters of the hydrogen-occlusion alloy (drawings showing the characteristics between the inner
10 temperature of the MH tank 31 and the pressure thereof; see FIG. 2). If the type of the hydrogen-occlusion alloy and the hydrogen pressure applied are the same, the amount of the heat generated is in proportional to the amount of the hydrogen-occlusion alloy. Consequently, taking the type of the
15 hydrogen-occlusion alloy, the hydrogen pressure to be applied to the MH tank 31, and the amount of the hydrogen-occlusion alloy as parameters, the characteristics of the MH tank 1 (what is called hydrogen-occlusion type heater or MH heater) can be freely designed. On the other hand, at the time of discharging
20 the hydrogen having been occluded, the discharging amount thereof and the endothermic amount can be freely controlled taking the type of the hydrogen-occlusion alloy, the pressure, and the temperature as parameters.

Even if the inner pressure of the MH tank 31 is increased
25 excessively, the amount of the hydrogen to be occluded (stored) is not so increased. On the other hand, from the viewpoint of

the pressure resistance, the thickness of the MH tank 31 should be increased, in which case, the heat generated in the interior of the MH tank 31 can be taken only with difficulty. In addition, the weight of the MH tank is increased accordingly. Furthermore, with regard to the discharging of the hydrogen having been occluded, the heat is supplied to the interior of the MH tank 31 having an increased thickness in a difficult manner. From these points, the inner pressure of from 1 to 5 Mpa (more preferably from 1 to 3 MPa), is preferable in terms of the facts that hydrogen can be effectively occluded, that the thickness of the MH tank 31 may not be excessively thick, as well as in terms of the heat transmission and weight.

<Second Embodiment>

Next, the second embodiment will be described.

The second embodiment of the present invention is an embodiment where a FC is warmed up, and then the FC generates power. The second embodiment is an embodiment that under the condition that the cooling water has the lowest temperature, e.g., not more than -20°C , FC is warmed-up. Symbols for the portions which are common to those of the first embodiment are referred to the same symbols as those of the first embodiment, and the description of such portions will be omitted.

FIG. 10 is a block diagram of a FC system according to the second embodiment of the present invention.

As shown in FIG. 10, the fuel cell system F2 according to

the second embodiment has no shut-off valve corresponding to the secondary shut-off valve 32 shown in FIG. 5. In stead, the fuel cell system F2 according to the second embodiment has a three-way valve 27. The three-way valve 27 is a dielectrically actuated valve for switching the passages, and is switched to a stationary position or a warming-up position based on a signal from the control unit 60. When the three-way valve 27 is in the stationary position, the hydrogen from the high-pressure tank 21 is directed towards the secondary regulator 24. On the other hand, when the three-way valve 27 is in the warming-up position, the hydrogen ~~form~~ from the high-pressure tank 21 is directed towards the MH tank 31. For this reason, when the hydrogen is being supplied to the MH tank 31, i.e., when the FC 10 is under the warming-up, the hydrogen is never supplied to the FC 10 via the secondary regulator 24. On the other hand, when the hydrogen is supplied to the FC 10 via the secondary regulator 24, the hydrogen is never supplied to the MH tank 31.

The control unit 60 serves ~~as~~ to judge ~~judging~~ whether or not the FC 10 should be warmed-up at the time of the starting (control of being ~~sifted~~ shifted to the warming-up mode), controlling the warming-up (control of the warming-up mode), controlling the discharge of the hydrogen having been occluded (control of the discharge mode), and the like. In this respect, the roles of the control unit 60 are the same as those of the first embodiment.

The control of the warming-up mode will be described

together with the operation of the fuel cell system F2. However, since the control of being ~~sifted~~shifted to the warming-up mode and the control of the discharge mode in this embodiment are the same as those of the first embodiment, these descriptions will be omitted.

FIG. 11 is a flowchart which illustrating the steps for controlling~~controls~~ the warming-up mode.

In the second embodiment, the warming-up mode is controlled and executed as follows (see FIG. 10 and FIG. 11).

Since the three-way valve 27 is used in the second embodiment to switch the passage of the hydrogen, the supplying of the hydrogen to the MH tank 31 and the supplying of the hydrogen to the FC 10 cannot be carried out at the same time. Consequently, in the warming-up mode in the second embodiment, after the hydrogen is supplied to the MH tank (after the temperature becomes not lower than the temperature after the completion of the MH-heating), the position of the ~~tree-way~~ three-way valve 27 is switched to generate power.

In the warming-up mode in the second embodiment, the control unit 60 opens the primary shut-off valve 23 to be in the opened state, and closes the tertiary shut-off valve ~~32~~ 33 to be in the closed state. Furthermore, the control unit 60 positions the three-way valve 27 into the warming-up position (S31). This supplies the hydrogen from the high-pressure tank 21 to the MH tank 31 via the primary shut-off valve 22, the primary regulator 23, and the three-way valve 27,

whereupon the inner pressure of the MH tank is increased and the hydrogen-occlusion alloy ~~occlude~~ occludes the hydrogen, generating heat. The heating will rapidly occur and the inner temperature of the MH tank 31 is immediately increased, but the temperature is never overshoot as described previously (see FIG. 3).

The control unit 60 starts a circulating pump 35 for the warming-up system 30, which also serves as the circulating pump for the primary cooking system C1 of the FC 10 (S32). This supplies the heat generated in the MH tank 31 to the FC 10 via the cooling water.

Subsequently, the control unit 60 judges whether or not the temperature of the cooling water is lower than the temperature after the completion of the MH-heating (S33). The temperature after the completion of MH heating is 32°C, which is set 2°C higher than the prescribed temperature for starting the warming-up for the purpose of the stabilization of the control as in the first embodiment.

If the temperature of the cooling water is not lower than the temperature after the completion of the ~~NH-heating~~ MH-heating in Step 33 (No), the three-way valve 27 is positioned to the stationary position (S34). This switches the passage, stopping the supplying of the hydrogen from the high-pressure tank 21 to the MH tank 31, while making it possible to supply the hydrogen to the FC 10. The supplying of the hydrogen to the MH tank 31 is stopped for the purpose

of smoothly executing the discharge mode. Since the FC 10 can be smoothly warmed-up through the combination of the residual heat of the heat generated in the MH tank with the heat accompanying with the power generation of the FC 10, no further
5 heating is necessary. In relation to Step S39, which will be described fully later on, since the primary shut-off valve 22 is sometimes in the closed state, the operation of opening the primary shut-off valve 22 is included in Step S34.

In Step S35, the control unit 60 starts the air compressor
10 41. This supplies the air to the cathode of the FC 10, while supplying the hydrogen to the anode of the FC 10 (starting power generation). The target power generation at this time is the same as that of the first embodiment. This makes it possible to smoothly warm-up the FC 10 by the residual heat of the heat
15 generated in the MH tank together with the heat accompanying ~~with~~ the power generation of the FC 10.

In Step S36, the control unit 60 judges whether or not the temperature of the cooling water is higher than the temperature after the completion of the warming-up. If the temperature of
20 the cooling water exceeds the temperature after the completion of the warming-up (Yes), the control unit 60 is shifted to the discharge mode (S37). The temperature after the completion of the warming-up is set at 70°C, which is the same temperature as that of the first embodiment. If the temperature of the
25 cooling water does not exceed the temperature after the completion of the warming-up (No), the judgment is continued

until the temperature of the cooling water exceeds the temperature after the completion of the warming-up. Specifically, the warming-up is continued. The description of these points, which are the same as those of the first
5 embodiment, will be omitted.

Returning to the description of Step S33, if the temperature of the cooling water is lower than the temperature after the completion of the MH heating in Step S33 (Yes), the control unit 60 judges whether or not the inner pressure of the
10 MH tank 31 is lower than the regulating pressure at the primary regulator 23 (S38). If the inner pressure of the MH tank 31 is equal to or higher than the regulating pressure at the primary regulator 23 (No), the primary shut-off valve 22 is closed to be in the closed state (S39), because the occlusion
15 of the hydrogen into the hydrogen-occlusion alloy may be judged to be saturated. In order to continue the warming-up even after the primary shut-off valve 22 is in the closed state, the control unit 60 is shifted to Step 41. It is also possible to have a configuration that in Step S39, the primary shut-off
20 valve 39 is kept opening and the three-way valve 27 is switched to the stationary state.

In Step S38, if the inner pressure of the MH tank 31 is lower than the regulating pressure at the primary regulator 23 (Yes), in which case the MH tank can still occlude the hydrogen,
25 the primary shut-off valve 22 is opened (S40). After the primary shut-off valve 22 is in the closed state in Step S39,

the inner pressure of the MH tank 32 will be sometimes decreased due to the progress of the hydrogen-occlusion through the hydrogen-occlusion alloy. Even in such a case, i.e., even if the primary shut-off valve 22 is in the closed state under the condition that the inner pressure of the MH tank 31 does not satisfy the regulating pressure of the primary regulator 23, such a case is compensated in Step 40 and, thus, the warming-up mode is appropriately executed.

In Step S41, the situation is left standing for a prescribed period of time (for example, several seconds). In this course, the cooling water is circulated to warm-up the FC 10. The reason why the situation is left standing for a prescribed period of time is that the control is stabilized. After the situation is left standing for a prescribed period of time in Step S41, the control unit 60 is returned to Step S33, and judges whether or not the supplying of hydrogen to the MH tank 31 is completed based on the temperature of the cooling water.

In the fuel cell system F1 according to the first embodiment described previously, while supplying the hydrogen to the MH tank 31 (heating the MH tank 31), the hydrogen is also supplied to the FC 10 to generate power. However, in the fuel cell system F2 according to this embodiment, the FC 10 never generates power during the course of supplying the hydrogen to the MH tank 31, because the hydrogen flow is switched by means of the three-way valve 27.

Next, the operation of the fuel cell system of the second embodiment will be described by reference to the time chart of FIG. 12 (also see FIG. 10).

FIG. 12 shows a control time chart at the starting of a
5 FC system in the second embodiment.

First, the first shut-off valve 22, and the three-way valve 27 ~~is~~ are in the stationary position. The circulating pump 35 is stopped (Off). The temperature of the cooling water of the FC 10 is less than 30°C, which is the prescribed
10 temperature for starting the warming-up mode. The inner pressure of the MH tank 31 is about 0 kPa (gauge pressure). Of course, FC 10 has not generated power (Off).

Under these conditions, an ignition switch of the FCEV (see FIG. 4) is turned on (IG.ON). This executes the control
15 as shown in FIG. 6, and, if no abnormality is found in the system and if the temperature of the cooling water is not higher than 30°C, the mode is shifted to the warming-up mode (System Check Clear).

For the while, the control of the warming-up mode shown
20 in FIG. 11 is executed, whereupon the primary shut-off valve 22 is opened in the opened state. At the same time, the circulating pump 35 is started (On). This supplies the hydrogen to the MH tank 3, increasing the inner pressure of the MH tank 31. Also, the temperature of the cooling water is increased
25 and the cooling water having an increased temperature is circulated within the warming-up system 30 (primary cooling

system C1), whereby the heat generated in the MH tank 31 warms up the FC 10.

Upon supplying the hydrogen to the MH tank 31, the temperature of the MH tank 31 immediately reaches the maximum
5 temperature and, thereafter, is maintained at a constant temperature. As for the inner pressure of the MH tank 31, it becomes constant at a high level after a ~~several~~ period of time. During this course, the warming-up is continued.

Then, when the temperature of the cooling water reaches
10 32°C, which is the temperature ~~of~~ at the completion of the MH-heating, in order to complete the supplying of the hydrogen to the MH tank 31, the three-way valve 27 is switched to the stationary position. In the second embodiment, when the
~~three-way~~ three-way valve 27 is switched to the stationary
15 position, the air compressor 41 is started to supply the air to the FC 10. The pressure of the cathode is increased when the air compressor 41 is started, and the hydrogen is supplied to the anode as in the first embodiment whereby the FC 10 starts the power generation.

20 In the time chart shown in FIG. 12, ~~a several period~~ after the completion of the warming-up, the hydrogen having been occluded in the MH tank 31 is discharged (discharge mode). In order to do so, the tertiary shut-off valve 33 is opened to be the opened state. At the discharge mode, the control similar
25 to the control in the flowchart of FIG. 8 is executed. In the discharge mode as in this embodiment that the primary cooling

system C1 for the FC 10 also serves as the warning-up system 30, preference is given to restrict the discharge amount of hydrogen in the discharge mode or to carry out the discharge mode after the warming-up of the FC 10 has been perfectly
5 completed to be shifted to the stationary power generation mode, as described above.

As described above, according to the second embodiment of the present invention, the FC 10 can be surely warmed-up by utilizing the heat generated during the course of occluding the
10 hydrogen in the hydrogen-occlusion alloy. Also, it is possible to discharge the hydrogen having been occluded, which can be used in the power generation as the fuel gas. By discharging the hydrogen, the warming-up can be repeatedly carried out. Since the power generation is carried out while warming up the
15 FC 10 in this embodiment, the warming-up can be carried out in a rapid manner together with the self-heating of the FC 10. According to this embodiment, even from the lowest temperature at which the FC 10 cannot generate power, the FC 10 can be securely warmed-up. The consumption power required in this
20 case is for the control unit 60, valves (22, 27, and 33), and the circulating pump 35. Consequently, differing from the conventional warming-up utilizing a heater, the FC 10 can be warmed-up without excess loading of the battery. In this context, this embodiment is suitable for warming-up the FC 10
25 at the coldest place, where the electromotive force is lowered.

<<Third Embodiment>>

Next, the third embodiment will be described (see FIG. 5 and the like).

The third embodiment of the present invention is an
5 embodiment where the FC 10 generates power while warming-up the
FC 10 (power generation with warming-up), and in the case of
the lowest temperature (lower than the lower limit of a
prescribed temperature), the FC does not generate power, only
the warming-up of the FC 10 is carried out. For this reason,
10 the control unit 60 of the fuel cell system F3 (see FIG. 5)
according to the third embodiment supply the hydrogen both to
the MH tank 31 and the FC 10 to generate power with warming-up
if the temperature of the cooling water is with the prescribed
range of from -20°C to 30°C. On the other hand, if the
15 temperature of the cooling water is less than -20°C (the lowest
temperature), the control unit 60 supplies the hydrogen only
to the MH tank to warm-up the FC.

The configuration of the devices making up the system
(warming-up apparatus) according to the third embodiment is the
20 same as that in the first embodiment and, thus, the description
thereof will be omitted.

Referring to FIG. 13, the actuation of the fuel cell system
F3 according to the third embodiment will be described.

FIG. 13 is a flowchart which controls the shifting ~~a mode~~
25 to a warming-up mode, which executes the warming-up of the FC
according to the third embodiment.

The description of Steps S1 to S5 in FIG. 13, which are the same as those in the flowchart for controlling the mode being shifted to the warming-up mode for warming-up the FC 10 in the first embodiment, are omitted.

5 In Step S4, if the temperature of the cooling water is less than 30°C, the control unit 60 judges whether or not the temperature of the cooling water is less than -20°C in Step S7. If the temperature of the cooling water is not less than -20°C (No), the warming-up mode while warming-up the FC 10 (with
10 warming-up) is executed (S8). Conversely, if the temperature of the cooling water is less than -20°C (Yes), which is the lowest temperature, the warming-up mode without warming-up the FC 10 (without warming-up) is executed (S9). In the warming-up mode in Step S9, at the time of the temperature of the cooling
15 water for the FC 10 being not less than -20°C, the air compressor 41 is started. With starting the air compressor 41, the air and hydrogen are supplied to the FC to start the FC 10 for generating power.

According to the third embodiment just mentioned, even at
20 the lowest temperature, which can never make a power generation, the FC 10 can be surely warmed-up.

While the embodiments of the present invention have been described, it should be noted that the present invention is not restricted thereto, and various modification can be made
25 without departing from the scope and the sprits of the present invention.

For example, whereas the FC 10 is warmed-up by the cooling water, the heat generated during the course of the occlusion of the hydrogen in the hydrogen-occlusion alloy is directed to the FC box (see FIG. 4), and by the heating the FC box, the FC 10 may be warmed-up. Also, whereas the MH tank 31 is configured to be disposed at the rear portion of the FCEV, it may be configured to be accommodated within the FC box. Also, the fuel gas and/or air may be humidified for use as the heating medium. Also, in the first and second embodiment, the tertiary shut-off valve 33 is PWM driven and the aperture 34 is provided, but the aperture may be omitted. Alternatively, if the aperture is provided, the positions of the tertiary shut-off valve 33 and that of the aperture 34 may be replaced, and the tertiary valve 34 is made up by a usual ON-OFF valve. Also, the positions of the tertiary shut-off valve 33 and that of the aperture 34 may be replaced to dispose the aperture on the upstream side. Also, while the prescribed temperature range for the power generation with warming-up is within the temperature from -20°C to 30°C, the prescribed temperature may be freely set. For example, the lower limit may be set at -35°C, while the upper limit may be set at 20°C.

While the hydrogen discharged from the MH tank 31 is supplied to the downstream side of the ejector 25, it may be supplied to the upstream side thereof. Also, the discharge of the hydrogen having been occluded may not be carried out at the same time of the completion of the warming-up mode, and may be

carried out until the FCEV is stopped. Also, in the second embodiment, the ~~tree-way~~ three-way valve 27 has been utilized for the description, but the passage switching means is not restricted to the three-way valve. For example, the passage switching means may be composed of a combination of (1) a shut-off valve which shuts off the hydrogen flow from the primary regulator 23 towards the secondary regulator 24, and a shut-off valve which shuts off the hydrogen flow from the primary regulator 23 to the MH tank (corresponding to the secondary shut-off valve in the first embodiment). While the power generation is started at the temperature exceeding 32°C in the second embodiment, it may be started at the time of exceeding -20°C. In this case, the passage switching valve described above is disposed in place of the three-way valve 27. Also, in the third embodiment, the power generation may be started at the time which the temperature of the cooling water reaches the temperature after the completion of the MH heating (32°C). Also, while these embodiments exemplify a PEM type FC 10, the present invention is not restricted to a PEM type FC 10. Also, the fuel cell carried electric vehicle (FCEV) has been described, a hydrogen vehicle which carries a hydrogen engine (hydrogen-consumption apparatus) utilizing hydrogen as fuel is applicable to the present invention.

WHAT IS CLAIMED IS:

1. A warming-up apparatus for a fuel cell, which generates power due to an electrochemical reaction between hydrogen gas, which is fuel, and oxygen gas, which is an oxidant, which comprises:

(a) a high-pressure tank for storing hydrogen;

(b) a hydrogen-occlusion alloy tank having a hydrogen-occlusion alloy accommodated therein;

(c) hydrogen-transferring means which transfers the hydrogen discharged from said high-pressure tank to the hydrogen-occlusion alloy in said hydrogen-occlusion alloy tank; and

(d) heat-transmitting means which transmits the heat generated in the hydrogen-occlusion alloy during the course of storing the hydrogen gas transferred by said hydrogen-transferring means into said hydrogen-occlusion alloy tank to the fuel cell.

2. The warming-up apparatus according to Claim 1, which further comprises a water cooling system which discharges out the heat generated at the time of the power generation in the fuel cell, and wherein said heat-transmitting means transmits the heat generated in the hydrogen-occlusion alloy to cooling water of said water cooling system to heat the fuel cell via the cooling water.

3. The warming-up apparatus according to Claim 2,
wherein said heat-transmitting means is actuated when the
temperature of said cooling water is not more than a prescribed
5 temperature.

4. The warming-up apparatus according to Claim 1, which
further comprises hydrogen-discharging means to discharge the
hydrogen having been occluded in said hydrogen-occlusion alloy
10 out of the hydrogen-occlusion alloy tank in order to use the
hydrogen for the power generation in the fuel cell.

5. The warming-up apparatus according to Claim 4,
wherein said hydrogen-discharging means discharges the
15 hydrogen having been occluded in said hydrogen-occlusion alloy
depending upon the warming-up condition of the fuel cell.

6. The warming-up apparatus according to Claim 4,
wherein said hydrogen-discharging means discharges the
20 hydrogen having been occluded in said hydrogen-occlusion alloy
depending upon the gas pressure of the anode of the fuel cell.

7. The warming-up apparatus according to Claim 4,
wherein said hydrogen-discharging means discharges the
25 hydrogen having been occluded in said hydrogen-occlusion alloy
depending upon the hydrogen consumption amount consumed by the

fuel cell.

8. The warming-up apparatus according to Claim 1,
wherein the power generation in the fuel cell is started by
5 supplying the hydrogen from the high-pressure tank after the
actuation of the heat-transmitting means.

9. A process for warming-up a fuel cell, which generates
power due to an electrochemical reaction between hydrogen gas,
10 which is fuel, and oxygen gas, which is an oxidant, which
comprises the following steps:

(A) a step for storing hydrogen from a high-pressure tank
in the hydrogen-occlusion alloy within a hydrogen-occlusion
alloy tank; and

15 (B) a step for transmitting the heat generated at the
time of storing the hydrogen in the hydrogen-occlusion alloy.

10. The process according to Claim 9, which further
comprises step (C) for supplying the hydrogen to the fuel cell
20 from said high-pressure tank to generate the power after
heating the fuel cell.

11. The process according to Claim 9, which further
comprises step (D) for monitoring the temperature of the fuel
25 cell, and step (E) for repeating steps (A) and (B) to heat the
fuel cell, when the monitored temperature is less than a

prescribed temperature, and step (F) for repeating steps (A) and (B) to heat the fuel cell and for supplying the hydrogen from said high-pressure tank to the fuel cell to start the power generation, when the monitored temperature is not less than a
5 prescribed temperature.

12. A mechanism for warming-up a fuel cell, having a configuration of warming-up the fuel cell by a heat generated during the occlusion of hydrogen in a hydrogen-occlusion alloy.

10

13. The mechanism for warming-up a fuel cell according to Claim 12, wherein cooling water for cooling the fuel cell is heated by said generated heat to warm-up the fuel cell.

15

14. The mechanism for warming-up a fuel cell according to Claim 12, which has a configuration that when the temperature of the fuel cell is not higher than a prescribed temperature, said heat is generated to warm-up the fuel cell.

20

15. The mechanism for warming-up a fuel cell according to Claim 12, which has a configuration that the hydrogen having been occluded in the hydrogen-occlusion alloy is supplied to the fuel cell as fuel.

25

16. The mechanism for warming-up a fuel cell according to Claim 15, wherein said hydrogen is supplied to the fuel cell

depending upon the anode pressure of the fuel cell.

17. The mechanism for warming-up a fuel cell according to Claim 15, wherein said hydrogen is supplied to the fuel cell
5 depending upon the amount of hydrogen consumed by the fuel cell.

18. The mechanism for warming-up a fuel cell according to Claim 12, wherein the fuel cell starts the power generation after the warming-up.

10

19. The mechanism for warming-up a fuel cell according to Claim 14, wherein the fuel cell generates power while warming-up the fuel cell when the temperature of the fuel cell is within a given temperature range, whose upper limit is said
15 prescribed temperature, and the warming-up is performed with no power generation when the temperature of the fuel cell is under the lower limit of said given temperature range.

ABSTRACT OF THE DISCLOSURE

Hydrogen stored in a high-pressure tank 21 is supplied to
an a metal hydride (MH) ~~MH~~ tank 31 to be occluded. Cooling
5 water of a cooling system C1 for a fuel cell 10 is heated through
the heat generated at this time to warm-up the fuel cell. By
such a configuration, the fuel cell can be warmed up without
consuming the valuable hydrogen.

FIG.3

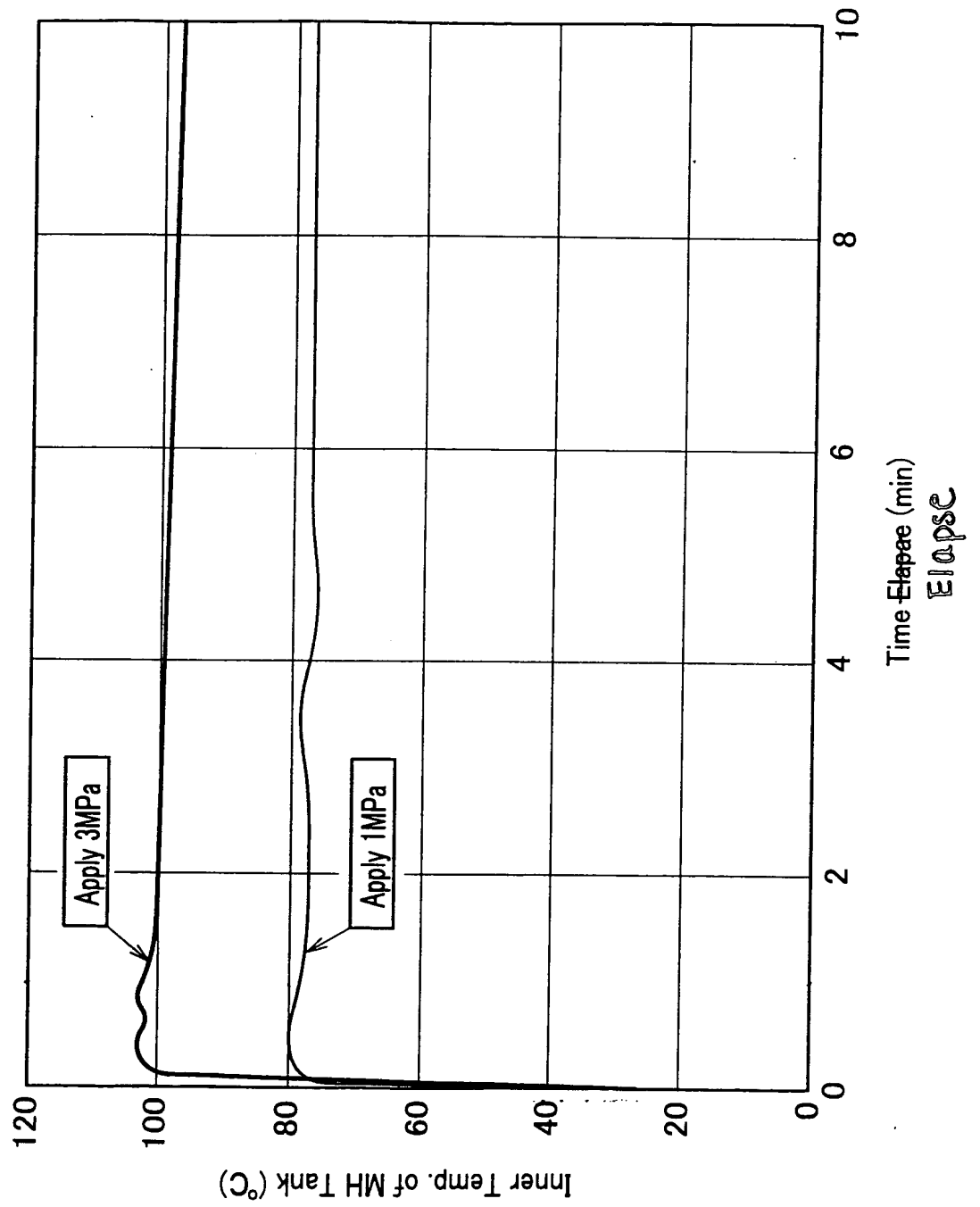


FIG.9

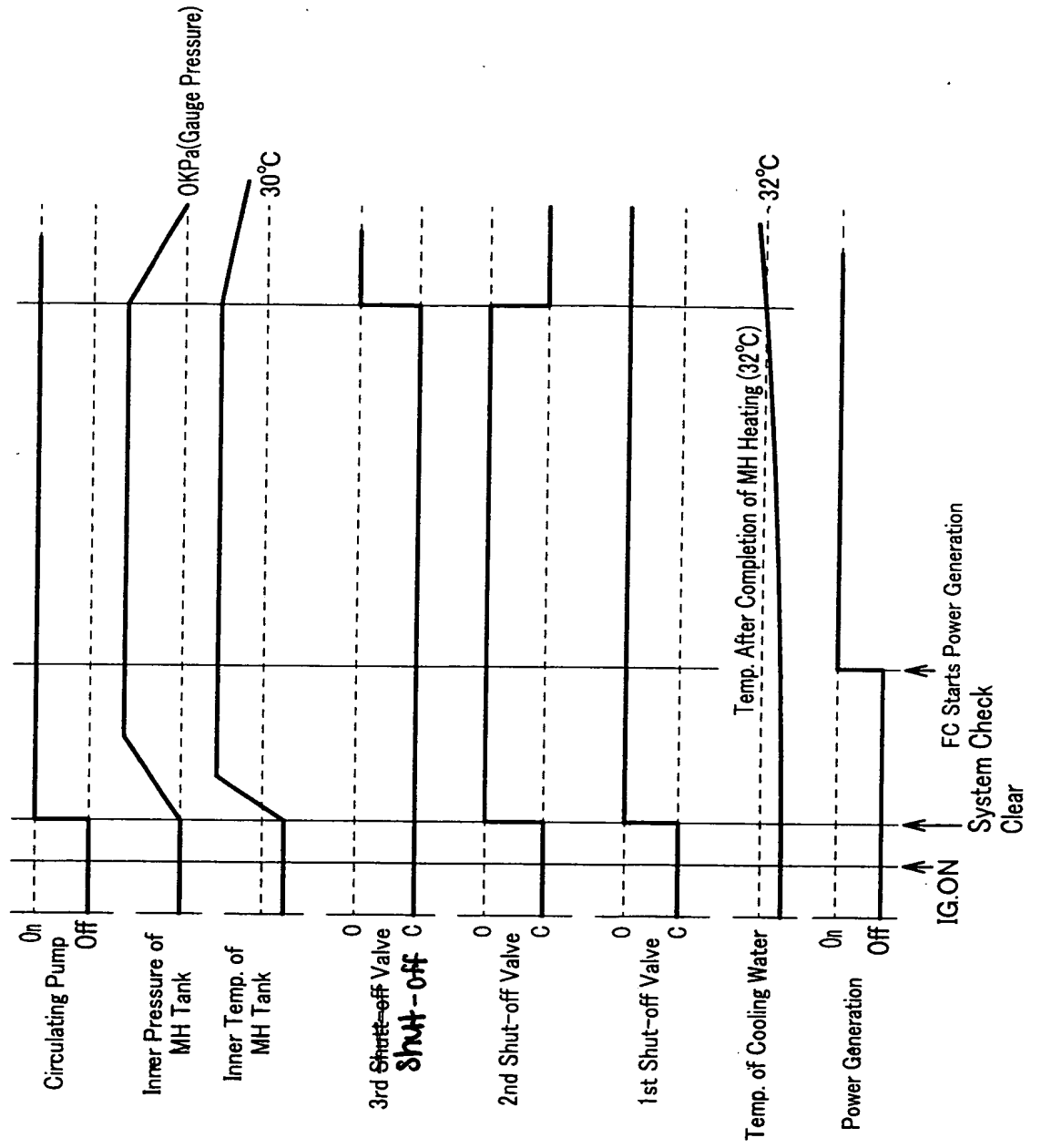


FIG.12

